API No. 42-475-37306 RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION

Drilling Per	mit #			OIL	& GAS DI	VISION			B :: G: :	Ammunicad
	8274	484	APPLICATION F	OR PERMI	T TO DRII	I. RECOM	PL ET	F OR RE-ENTER	Permit Status:	Approved
SWR Exception Case/Docket No. O306301 (P37) APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER This facsimile W-1 was generated electronically from data submitted to the RRC.										
-	0306301	(R37)		tification of the au						
1. RRC Op	erator No.		2. Operator's Name (as shown on	form P-5, Organiza	ation Report)			3. Operator Address (include		
	216378 DEVON ENERGY PRODUCTION CO, L.P. ATTN VICTORI									
4. Lease N	ame	NII LIE	ELPED 120 (ALLOC)		5. Well No.			333 WEST SHE		
			CLPED 120 (ALLOC)		<u> </u>	6H		OKLAHOMA CI	ΓY, OK 73102-5010	
	L INFORMATIC									
6. Purpose	of filing (mark ALI	appropriate boxe			ompletion	☐ Reclass		☐ Field Transfer	Re-Enter	
			☐ Amended	∐ An	nended as Drilled	l (BHL) (Also Fil	le Form V	V-1D)		
7. Wellboro	e Profile (mark ALI	appropriate boxe	es): Uertical	X Horizontal (A	Also File Form W	7-1H)	Direct	ional (Also File Form W-1D)		Sidetrack
8. Total D	epth 12000		e the right to develop the any right-of-way?	res \square No	10. Is this well	subject to Statew	ide Rule	36 (hydrogen sulfide area)?	X Yes)
SURFAC	E LOCATION A	AND ACREAG	E INFORMATION							
11. RRC E	District No. 08	12. County	WARD	13. Surface Lo	ocation X	Land	Bay/E	stuary	erway Offshore	
14. This w	ell is to be located	9.7	miles in a N	direction from	m	Pecos	i	which is the ne	arest town in the county of the	ne well site.
15. Section	16. Block	k 17. Su	rvey		18. A	bstract No.	19. Di	stance to nearest lease line:	20. Number of contiguous	acres in
	57	33	H&TC RR C	0		A-173		200 ft.	lease, pooled unit, or unitize	ed tract: 1587.19
21. Lease	Perpendiculars:	380	ft from the	SE	line and	747	ft froi	n the NE	line.	
22. Survey	Perpendiculars:	380	ft from the	SE	line and	747	ft fror	n the NE	line.	
		- F1					<u>-</u>			₩
23. Is this	a pooled unit?	Yes X No	24. Unitization Docket No:		25. Are you ap	oplying for Substa	andard A	creage Field?	(attach Form W-1A)	X No
FIELD IN	IFORMATION	List all field	ls of anticipated completion	n including Wi	Idcat. List or	ne zone per li	ne.			
26. RRC	27. Field No.	28. Field Na	me (exactly as shown in RRC record	ls)		29. Well Type		30. Completion Depth	31. Distance to Nearest	32. Number of Wells on
District No.									Well in this Reservoir	this lease in this Reservoir
08	74050000	DUANTO	M (MOLECAME)			Coo Well		12000	0.00	
06	71052900	PHANTO	M (WOLFCAMP)			Gas Well		12000	0.00	1
BOTTOM	HOLE LOCATION	ON INFORMAT	TION is required for DIRECTI	ONAL, HORIZO	ONTAL, AND	AMENDED AS	S DRILL	LED PERMIT APPLICAT	TIONS (see W-11	Hattachment)
<u>Remarks</u>								<u>Ce</u>	rtificate:	
See W1 C	omments attached	d						rtify that information stated in	this application is true and c	omplete, to the
								of my knowledge. Brittney Wheaton, Regu	ulatory Affairs	
Professional							Jun 05, 2017			
							Nam	e of filer		submitted
222							1 (405)228-2810 k	orittney.heyman-Whe	aton@dvn.com
RRC Use 0	Only Data	a Validation Time	Stamp: Sep 13, 2017 9:13 AM	I('As Approved' V	rersion)		Pho		E-mail Address (OPTIONAL	

Permit Status:

Approved

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS **OIL & GAS DIVISION**

Form W-1H **Supplemental Horizontal Well Information**

07/2004

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

Permit #

827484

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Approved Date: Sep 13, 2017

1. RRC Operator No. 216378	`	tly as shown on form P-5, Organization Report) ERGY PRODUCTION CO, L.P.	3. Lease Name NI HELPE	4. Well No.				
Lateral Drainhole Location Information								
5. Field as shown on Form W-1 PHANTOM (WOLFCAMP) (Field # 71052900, RRC District 08)								
6. Section 57	7. Block 33	8. Survey H&TC RR CO		9. Abstract 173	10. County of BHL WARD			
	ease Line Perpendiculars 3060 ft. from the urvey Line Perpendiculars	SE line. and	250 ft. from the	SW	line			
_	380 ft. from the _	SE line. and 2	250 ft. from the	SW	line			
13. Penetration Point Lease Line Perpendiculars								
_	380 ft. from the _	SE line. and	200 ft. from the	SW	line			

Permit Status:

Approved

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RAILROAD COMMISSION OF TEXAS **OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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W-1 Comments

Permit #

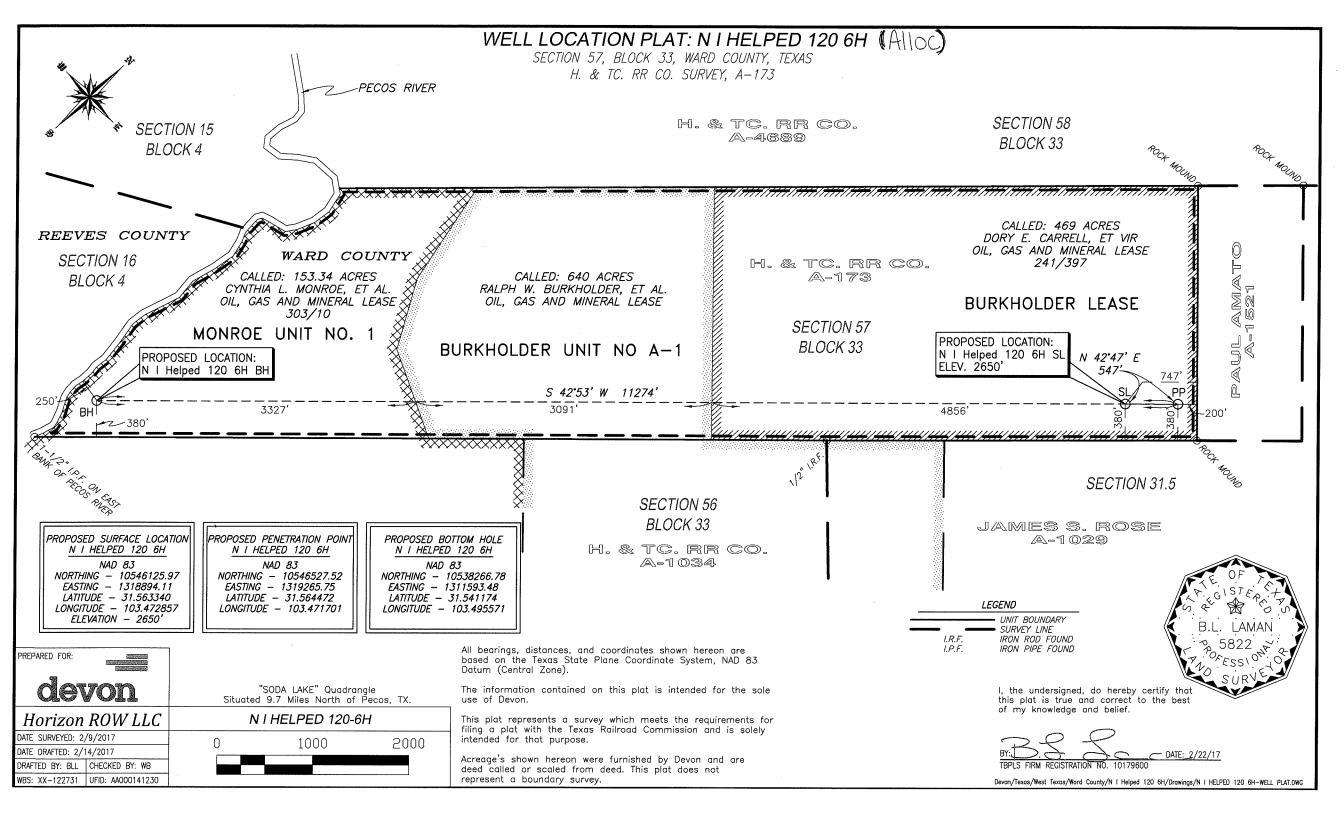
827484

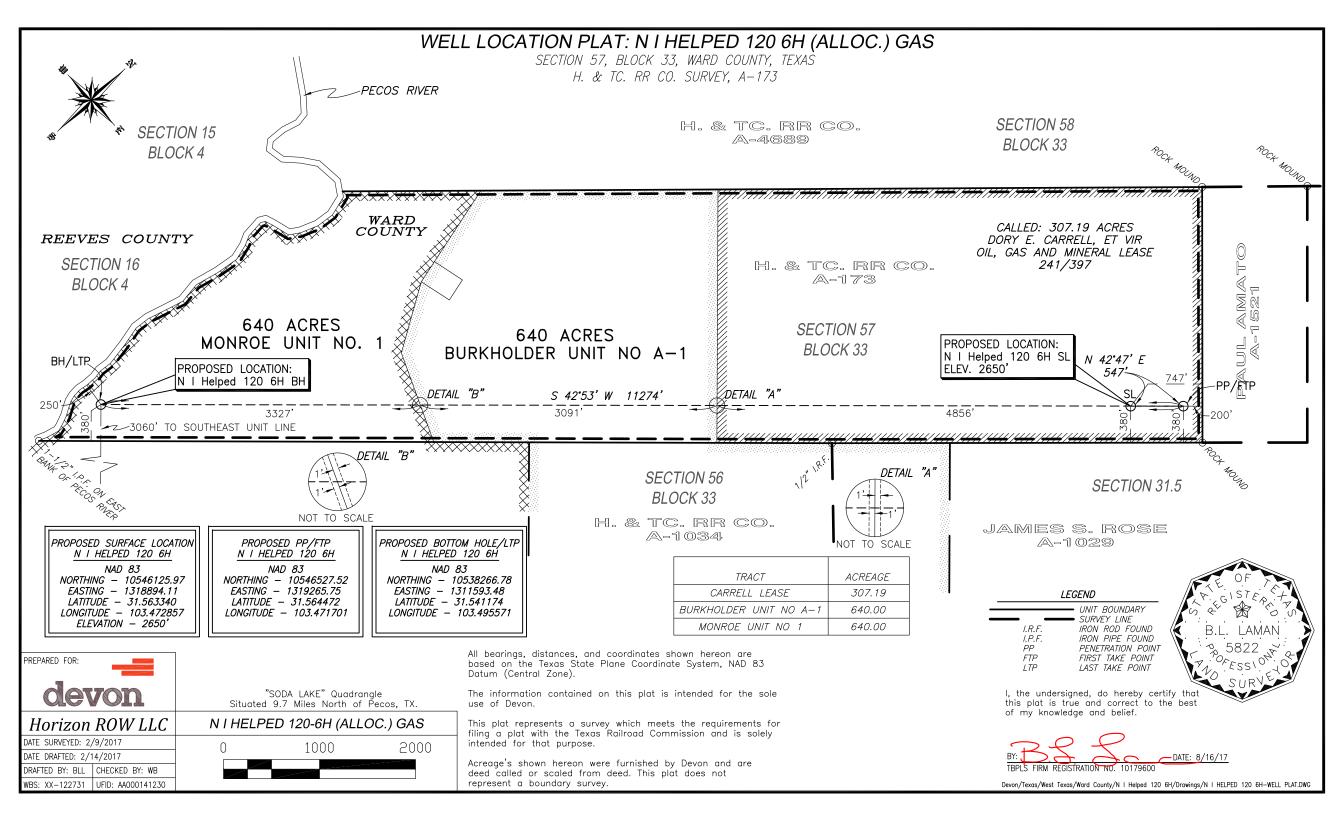
Approved Date: Sep 13, 2017

Jun 2, 2017 9:14 AM]: Commission Staff expresses no opinion as to whether a 100% ownership interest in each of the leases alone or in combination with a "production sharing agreement" confers the right to drill across lease/unit lines or whether a pooling agreement is also required. However, until that issue is directly addressed and ruled upon by a Texas court of competent jurisdiction it appears that a 100% interest in each of the leases and a production sharing agreement constitute a sufficient colorable claim to the right to drill a horizontal well as proposed to authorize the removal of the regulatory bar and the issuance of a drilling permit by the Commission, assuming the proposed well is in compliance with all other relevant Commission requirements.

Issuance of the permit is not an endorsement or approval of the applicant's stated method of allocating production proceeds among component leases or units. All production must be reported to the Commission as production from the lease or pooled unit on which the wellhead is located and reported production volume must be determined by actual measurement of hydrocarbon volumes prior to leaving that tract and may not be based on allocation or estimation. Payment of royalties is a contractual matter between the lessor and lessee. Interpreting the leases and determining whether the proposed proceeds allocation comports with the relevant leases is not a matter within Commission jurisdiction but a matter for the parties to the lease and, if necessary, a Texas court of competent jurisdiction.

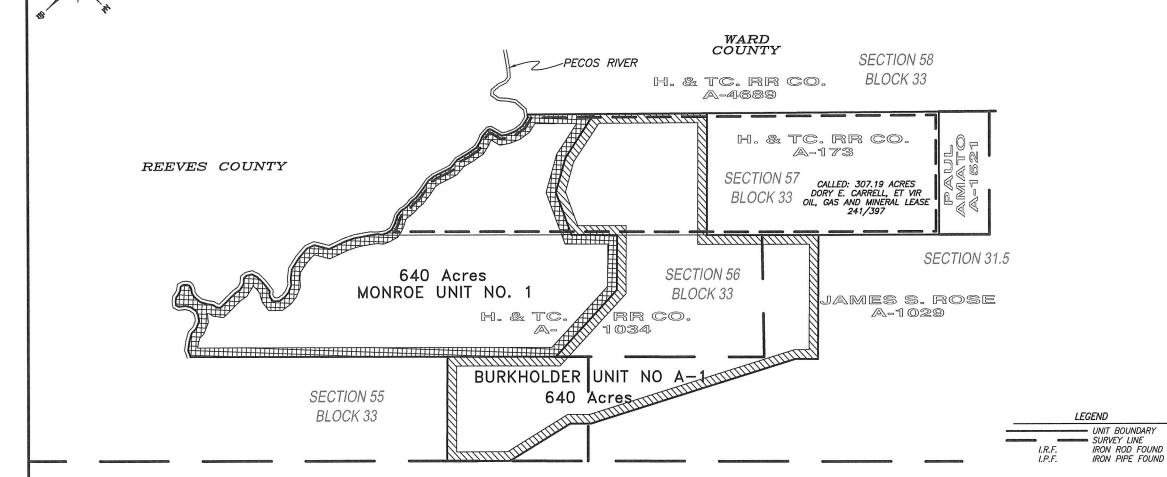
The foregoing statements are not, and should not be construed as, a final opinion or decision of the Railroad Commission.; [RRC STAFF Jun 21, 2017 2:02 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Jul 20, 2017 1:36 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Aug 17, 2017 9:43 AM]: Problems identified with this permit are resolved.; [RRC STAFF Aug 17, 2017 9:44 AM]: Brittney Wheaton sent revised plat, p-12 and p-16.; [RRC STAFF Aug 17, 2017 11:09 AM]: Filed as a gas only well for 1587.19 acres, but if completed as an oil well will have 639.86 acres. All documents for both well types have been attached.





SECTION 57, BLOCK 33, WARD CO.

SECTION 57, BLOCK 33, WARD COUNTY, TEXAS H. & TC. RR CO. SURVEY, A-173



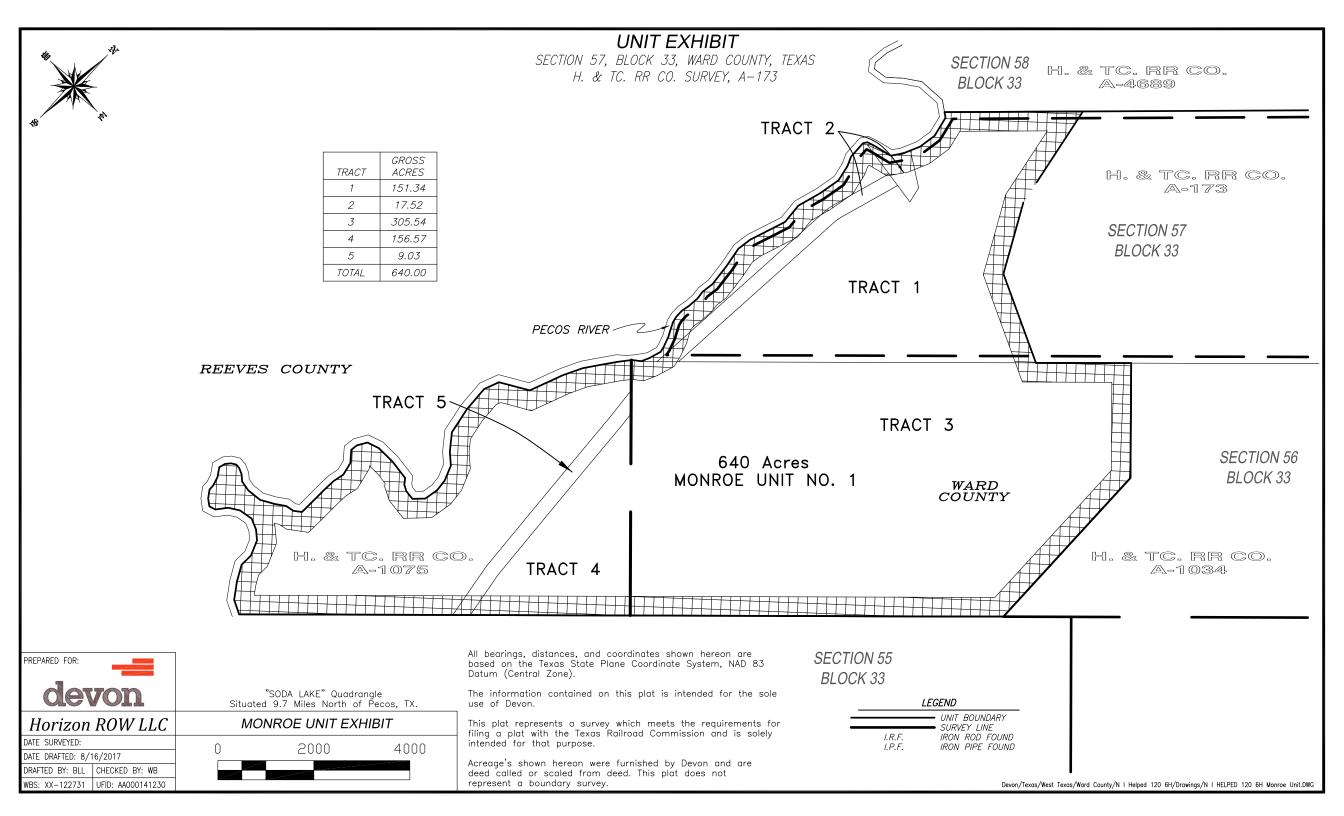
PREPARED FOR:						
der	70n	"SODA LAKE" Quadrangle Situated 9.7 Miles North of Pecos, TX.				
Horizon	ROW LLC	UNIT EXHIBIT				
DATE SURVEYED:		Ω	2000	4000		
DATE DRAFTED: 7/2	27/2017	U	LOUG	1000		
DRAFTED BY: BLL	CHECKED BY: WB			Note the second second		
WBS: XX-122731	UFID: AA000141230	I SUCH SIGNATURE	Management Amazer a first			

All bearings, distances, and coordinates shown hereon are based on the Texas State Plane Coordinate System, NAD 83 Datum (Central Zone).

The information contained on this plat is intended for the sole use of Devon.

This plat represents a survey which meets the requirements for filing a plat with the Texas Railroad Commission and is solely intended for that purpose.

Acreage's shown hereon were furnished by Devon and are deed called or scaled from deed. This plat does not represent a boundary survey.



THIS DRA 4G AND ALL INFORMATION THEREON IS THE AOPERTY OF MOBIL PRODUCING TEXAS & NE MEXICO INC. AND SHALL NOT BE COPIED OR USED EXCEPT FOR THE PURPOSE FOR WHICH IT IS EXPRESSLY FURNISHED. THE DRAWING AND ANY COPIES THEREON (PARTIAL OR COMPLETE) SHALL BE RETURNED TO THE OWNER ON DEMAND.

				, ,		
Mobil Mobil		Mobil		57		
		Tract 7 161.81Ac.	P. P. C. E. V. E.	AUSTIN, TEXAS		
Monroe Unit	Vanama	Burkholder "A"	· · · · · · · · · · · · · · · · · · ·	, etal		
Mobil H & T	C B	Mobil Tract 5 100 Ac. K. 3 3		31-1/2 Mobil Tract 6 73.93Ac.		
	Tract 3 / 21.97 Ac.	72.49Ac.				
Monroe Unit		Burkholder "A"		C.Monroe, etal		
Tract I 121.14Ac. 40Ac. Burkholder "A"	Tr. I 4.58 Burkhold	Mobil Tract2 72.08Ac. Ver "A" JAS. RO Mobil	s s	-0-		
Monroe "A" Unit		Monroe <u>"</u> A" U	nit			
Reserve Special Instructions	26	Permit Depth				
THE STATE OF TEXAS COUNTY OF Midland		Mobil Producing Texas & New Mexico Inc. Midland Division				
I hereby certify that this plat truly represents con- as they actually exist on this lease; that said plat is drawn to the scale indicated hereon, is to the t- my knowledge true and correct; that it accurately said lease with all wells on same; that number an- tions of said wells are as indicated hereon; and th- plat correctly reflects all pertinent and required	which LEASE_DI pest of Shows d loca- eat this TOTAL AC	urkholder"A" Unit1DATE CRES IN LEASE640AGENOM_163.81ac. out of Sec. 57; 19	LEASE CRES COVERED	NO		
		73.93 ac. out of Sec. 31-1/2; Blk.3				

of Jas. Ross Survey — 8 mi. North of Pecos Tx

DATE.

JBP

SCALE 1"=1000"

Ward County

FIELD Mi Vida (Permo-Penn)

Kaye Pollock